STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

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me of Operate	-						Bermeret fee et a
dress of Oper	Kesou	rce Co	rporatio	on			MRC #2
.0. Box	27444	, Salt	Lake Ci	ty, Utah 84127	(1800 S. W.	Temple)	10. Field and Phot, or Wildest
estion of Wel	(Report	location	clearly and in	secordance with any St	sto requirements.*)		Ferron Field
Jid.	1/4NW 4. zene			0 (520 ft. F	WL 1368 ft FN	IL)	11. Mai., T., E., H., or Mt., and Sairog or Area
istance in sui	<u> </u>	Same	as abov	e wa or peet office*			Sec. 10, T215, R7E,
				on, Utah			18. County or Parrick 14. State
istance from	Prepared	3000	OI TEIT		No. of acres in lease		Emery County, Uta
reporty or lea Lies to measure	se line, f t drig, lie	e. if may)	520	feet	640 Acres		to well
istance from mearest well.	proposed drilling.	restion o		19.	Proposui dapth	St. Rotes	ry or eable tools
explied for, evations (She	on this le	neo, ft.	143	30 ft. 17	00 - Ferron F	Ormation	Rotary
	87.16		OR. etc.;		•		22. Approx. date work will start
- 01	<u>07.10</u>	<u>ur</u>		PROPOSED CASING A			May 10, 1982
Size of Hele	· · · · · · · · · · · · · · · · · · ·		d Canley			THAR	
			V Campag	Weight per Feet	Sytting Daysh	<u> </u>	Countie of Consest
9 1/2"		/"		20 0 #/f+	116 7		
Access	road	gram and 1	ocation :	20.0 #/ft. 9.5 #/ft. and evaluate to the second sec	using surface	material.	Commit to surface ZZ5 Sacks
6 3/4" Drilli Access Air wi gamma ray; f	road 11 be ray ar ormati e run.	and l used id mic	to test ocation as the c ro-SFL; nsity co	9.5 #/ft. and evaluate ti	1630 ft. he Ferron Formusing surface ium, dual late isated sonic in ron with gamma	material. erlog with with gamma a ray logs	225 Secks
Drilli Access Air wi gamma ray; f will b	road 11 be ray ar ormati e run.	and l used id mic	to test ocation as the c ro-SFL; nsity co	9.5 #/ft. and evaluate to the second	1630 ft. he Ferron Formusing surface ium, dual late isated sonic in ron with gamma	material. erlog with with gamma a ray logs	225 Secks
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SUPPLEMENT TO FORM OGC-1a

- 1. Build road and location, move in, rig up and drill 140 ft. of 9 1/2" hole with air as the circulating medium.
- 2. Run 119 ft. of 7", 20 lb. casing. Cement with sufficient quantity of cement to circulate to surface. Cement the 4 1/2" production casing with 225 sacks cement.
- 3. Expected formation tops are as follows:

Surface Ferron

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Blue Gate Shale

900 feet

Estimated T.D. 1700 Feet

4. Important water, oil and gas depths expected to be encountered are:

Ferron Sand Gas

It is not anticipated that any significant water sands will be encountered while drilling this well.

- 5. A 3,000 psig working configuration fo the B.O.P. will be used. After installation of the casing head the B.O.P. will be pressure tested.
- 6. The auxilliary equipment to be used will be that applicable to prudent air drilling practises. The blooie line will be terminated at a minimum distance of 150 feet from the rig. A relatively small blooie pit will be utilized.
- 7. It is planned to utilize open-hole logs in this well as shown on form body.
- 8. It is not anticipated that H2S, abnormal pressures or high temperatures will be encountered in drilling this well.
- Completion process will be provided after logging, analysis, and plans are finalized.
- It is expected to commence operations immediately upon permit approval. Estimated time to drill this well will be five days.



ENGINEER'S CERTIFICATE

I, EVAN E.HANSEN, DO HEREBY CERTIFY THAT I AM A REGISTERED LAND SURVEYOR AND PROFESSIONAL ENGINEER, HOLDING CERTIFICATES NO. 3115 AND NO. 3354 AS PRESCRIBED UNDER THE LAWS OF THE STATE OF UTAH. I FURTHER CERTIFY THAT I HAVE MADE A SURVEY OF THE TRACT OF LAND SHOWN ON THIS PLAT AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

EVAN E. HANSEN

5/4/82 DATE

EMPIRE ENGINEERING

86 NORTH 200 EAST PRICE, UTAH

PHONE (801) 637-7498

MOUNTAIN RESOURCE CORP.

DRILL HOLE LOCATION

DRAWN BY: BLP: APPROVED BY:
E.E.H.

DATE: 5/4/82 SCALE: 1"=300"

T215

DRILL HOLE LOCATION
SET A 1/2"x 24" REBAR WITH
A STAKE AND LATH.
ELEVATION AT UNDISTURBED SITE
= 6201.73

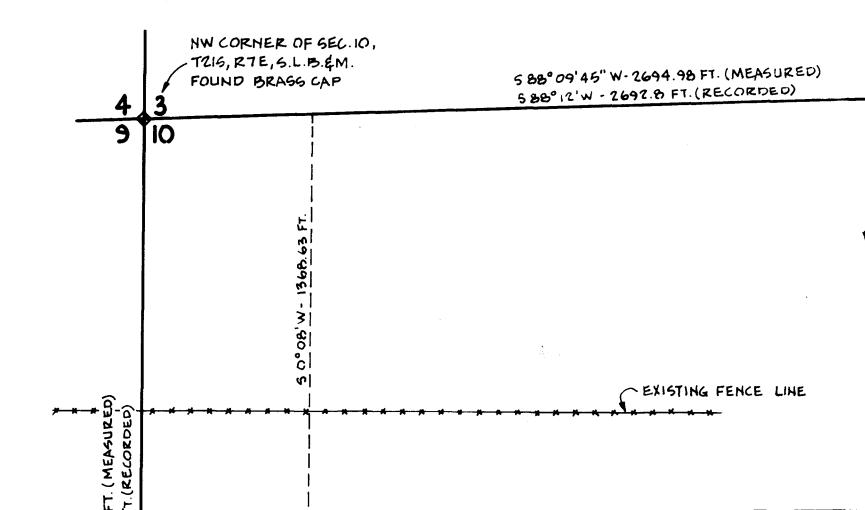
WEST 1/4 CORNER SECTION 10, T215, R7E, S.L.B.&M. FOUND BRASS CAP

S 4 8 4 20

HORTH 1/4 CORNER SEC.10, T215, R7E, S.L.B. &M. FOUND BRASS CAP

BASIS OF BEARING

BAGIS OF BEARING - NO°08'00" E - OBTAINED FROM G.L.O. PLAT DATED JUNE 21, 1965, BETWEEN THE WEST 1/4 CORNER AND THE HORTHWEST CORNER OF OF SECTION 10, T215, R7E, S.L.B. & M.



** FILE NOTATIONS **

UNIE. 11/00/1/1982
OPERATOR: mountain Resources corp.
WELL NO: mcr#2.
Location: Sec. 10 T. 215 R. 78 County: Emery
File Prepared: \[\sum \] Entered on N.1.D: \[\]
Card Indexed: Completion Sheet:
API Number 43-015-30107
CHECKED BY:
Potnoloum Engineers
Petroleum Engineer:
Director: Ok as fee order usualed in carse 7(B)
produce and filely
Administrative Aide: as Per Ander Below, 1-18
APPROVAL LETTER:
Bond Required: / Survey Plat Required: /
Order No. 765) 4-30-82 O.K. Rule C-3
and the control of th
Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
Lease Designation / Plotted on Map/
Approval Letter Written

May 7, 1982 Mountian Resources Corp. P. O. Box 27444 Salt Lake City, Utah 84127 RE: Well No. MCR #2, Sec. 10, T. 21S, R. 7E, Enery County, Utah Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 7(B), dated Appil 30, 1982. However, this is conditional upon the bond being filed before drilling commences. Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following: Cleon B. Feight Office: 533-5771 Home: 466-4455 Enclosed Please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated. Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified. The API number assigned to this well is 43-015-30107. Sincerely, DIVISION OF OIL, GAS AND MINING Cleon B. Feight Director CBF/db CC: OGM

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

VAME OF COMPANY:	Mountain F	Resource	Corporat	ion			
VELL NAME:	MRC #2						· ·
SECTION NWNW 10	Township_	215	RANGE	7E	_ COUNTY	Emery	:
DRILLING CONTRACTO	R <u>Fro</u>	ontier Dri	lling			······································	· · · · · · · · · · · · · · · · · · ·
RIG #6			•				
SPUDDED: DATE	5-11-82			·			
TIME	10:00 AM		V.				•
How	Rotary						
DRILLING WILL COMM	ENCE						
ALIELING WILL COM	Had Works						
REPORTED BY Fred	Jaeger	· · · · · · · · · · · · · · · · · · ·					
TELEPHONE # 487-	1773						
NATF 5-12-82				SIGNED	DB		

MOUNTAIN RESOURCE CORPORATION

P. O. BOX 27444 - SALT LAKE CITY UTAH 84127

June 14, 1982



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DIVISION (

GAS & MINING

State of Utah Natural Resources and Energy Oil, Gas and Mining 4341 State Office Building Salt Lake City, Utah 84114

Attn: Sandy Bates

REF: MRC#2 Well, Monthly Report

Dear Sandy:

Enclosed is our first monthly report for this well that was spudded in May, 1982. We have also enclosed one copy of each log for this well. However, please note that this well is "TIGHT HOLE" status and we would request you keep the information confidential for the full statute period of seven (7) months.

Thank you

Sincerely,

MOUNTAIN RESOURCE CORPORATION

Frederick G. Jaeger President

FGJ/1t

Encl: logs/report

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



	DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. FEE
(Do not use	SUNDRY NOTICES AND REPORTS ON WELL this form for proposals to drill or to deepen or plug back to a differ Use "APPLICATION FOR PERMIT—" for such proposals.)	S. IF INDIAN, ALLOTTES OR TRIBE NAME
OIL U	SEL XX OTHER	7. UNIT AGREEMENT NAME #47
MOUNTAIN	RESOURCE CORPORATION	8. PARM OR LEASE NAME FEE
ADDRESS OF OFS	EX-508	9. WELL NO. MRC#2
	27444 Salt Lake City, Utah 84127 (Report location clearly and in accordance with any State requirem 7 below.)	
At surface		Ferron KGS
		T21S,R7E,Section 10
API 43-01	5-30107 16, SLEVATIONS (Show whether DF, RT. ds. etc.) 6101 (1369 FNL, 520 FWL	12. COUNTY OR PARISH 13. STATE Emery Utah
	Check Appropriate Box To Indicate Nature of No	tice, Report, or Other Data
	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
FRACTURE TREAS SHOOT OR ACIDE REPAIR WELL	FRACTURE ABANDON® SHOOTE	SHUT-OPP REPAIRING WELL ALTERING CASING NG OR ACIDISING ABANDONMENT*
(Other)	(N	OTE: Report results of multiple completion on Well impletion or Recompletion Report and Log form.)
DESCRIBE PROPOS proposed work nent to this wo	ED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and a	rive pertinent dates, including estimated date of starting any red and true vertical depths for all markers and zones perti-
5/12/82	Rig up Forntier Drilling. Drilled $6rac{1}{4}$ " Ø F with $9rac{1}{2}$ " Ø bit. Ran 113' of 7" casing. (Pilot Hole to 300', reamed to 113'
5/13/82	Drilled $6\frac{1}{2}$ " Ø hole from 300' to 865' with 865' POOH to change bit. S.D.F.N.	n air. Found top of Ferron at
5/14/82	Drilled $6\frac{1}{4}$ " $\%$ hole from 865' to 1060'. So bit. Continued drilling to 1105 T.D. Fill and compensated density newtron logs.	ome gas shows at 960' POOH to check led well with mud. Ran dual-induction
5/15/82	Ran $4\frac{1}{2}$ " O.D. 10.5 lb casing; shoe at 1060 POZ. Pumped plug with 16.6 bbls of 2% KCl	
	301	
	, IIIT 0	2 1982
	DIVISIO GAS A	ON OF
SIGNED -	TITLE President	DATE 6/14/82
	Federal or State office (ase)	
APPROVED BY	F APPROVAL, IF ANY:	DATE

SUBMIT IN DUPL

56 64 01

7/31/82

DATE

r	EPARTMENT	OF NATHDAL	RESUMBLES	•					
-		F OIL, GAS, A				5	LEASE I	DESIGNATIO	ON AND SERIAL N
FOR JUNE		,,							
		N OR RECO	AADI ETION	I DEDORT A	ND LO	<u>*</u> 6	. IF INDIA	AN, ALLOT	TRE OR TRIBE NA
1a. TYPE OF WI				KEPOKI A	NAD FO				
		WELL GAS WELL	KX DRY	Other					NAME Sorens
B TYPE OF CO		DEEP- PLUG	DIFF.	1				<u>dt et</u>	
WELL XX	OVER	EN L. BACK	L RESVR. L	Other				R LEASE N	
Q **		ODDODATION			•		erron	Field	1
3. ADDEESS OF CO		ORPORATION					1RC# 2		
· ()) · · · ·	. Harris	It Lake City	v Iltah	84127					OR WILDCAT
4. LOCATION OF	ELL (Report loce	ation clearly and in	accordance with		nents)*		FE	PROM	1
At surface 😂	က္	1368 F	NL 4 5	SOD FWL	- (Nu	$^{-1}(\omega \omega)^{-1}$	1. SEC., T.	., R., M., OF	BLOCK AND SURVI
≜t top prod, I	presval reported				\ .	NW		-	
At total danth	maring.	١.		*	·	Se	ection	10, T	721S, R7E,
At total depth	ا ہے 9	1 # C	14. PERMIT	NO DA	TE ISSUED		2. COUNTY	F 08	13. STATE
	fron t	ier#4					PARISH	i _	1
15. DATE SPUDDED		REACHED 17. DAT		015-30107 5)///82 ELEVATIONS (F			County	/ Utah
5/12/82	5/14/8	2 N.	/A	1	2 Grnd	,, , , , ,	_,,	6303	
20. TOTAL DEPTH, MI		PLUG, BACK T.D., MD &	TVD 22. IF M	ULTIPLE COMPL.,	23. INT	ERVALS 1	BOTARY TO		CABLE TOOLS
1105			0ne				1105		
24. PRODUCING INT	ERVAL(S), OF TH	IS COMPLETION-TO	P, BOTTOM, NAME	(MD AND TVD)*					WAS DIRECTIONAL SURVEY MADE
1019-1029	Ferron Me	mber of Mand	cos					N	lo
26 TYPE ELECTRIC	AND OTHER LOC	A PUN ALTODO	CEL X	7 4 7				1 97 174	WELL COPEN
		S RUN MICRO	SFL Dual	lateralog	with gan	ma ray	<u>></u>	1	S WELL CORED
		d neutron>				ma ray	>	27. WAE	
borehole		deneutron CAS	ING RECORD (1	lateralog	et in well)	ma ray		1	
borehole A	ompensate	deneutron CAS	ING RECORD (7	leport all strings s	et in well)		ORD		
borehole 4 28. CASING SIZE	Ompensate	CAS B./FT. DEPTH SI	ING RECORD (7	deport all strings so	et in well)	ENTING REC	ORD		
borehole 4 28. CASING SIZE	Ompensate	CAS B./FT. DEPTH SI	ING RECORD (7	deport all strings so	et in well)	ENTING REC	ORD		
borehole 4 28. CASING SIZE	WEIGHT, L	CAS B./FT. DEPTH SI 1090	ING RECORD (A	deport all strings so	et in well) CEN 50 Sac	cks 50/5	ORD POZ	no	
borehole 4 28. CASING SIZE	WEIGHT, L	CAS B./FT. DEPTH SI	ING RECORD (A	teport all strings so HOLE SIZE	et in well) CEN 50 Sac	EKS 50/5	ORD OD POZ	no	AMOUNT PULLED
borehole 228. CABING SIZE 4 1/2"	WEIGHT, L	CAS B./FT. DEPTH SI 1090 LINER RECORD BOTTOM (MD)	ING RECORD (A	teport all strings so HOLE SIZE 6 1/4"	et in well) CEN 50 Sac	TUE	ORD ORD ORD ORD ORD ORD ORD ORD	no	AMOUNT PULLED
casing size 4 1/2" 29. Size 7 "	**************************************	CAS B./FT. DEPTH SI 1090 LINER RECORD BOTTOM (MD) 6083	ING RECORD (A	teport all strings so HOLE SIZE	et in well) CEN 50 Sac	TUE	ORD OD POZ	no	AMOUNT PULLED
casing size 4 1/2" 29. SIZE 7" 31. PERFORATION B	weight, L. 10.5 Top (MD) 6202	CAS B./FT. DEPTH SI 1090 LINER RECORD BOTTOM (MD) 6083	ING RECORD (A	ceport all strings something strings strings something strings som	et in well) CEN 50 Sac	TUE	ORD OPPE	no:	AMOUNT PULLED PACKER SET (MD)
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casing size 4 1/2" 29. SIZE 7" 31. PERFORATION B	weight, L. 10.5 Top (MD) 6202	CAS B./FT. DEPTH SI 1090 LINER RECORD BOTTOM (MD) 6083	ING RECORD (A	ceport all strings something strings strings something strings som	size 2 3/8 ACID, SHOT,	TUE DEP RECTURE AMOUN 750 98	SING RECT (58	CORD MD) 1 NT SQUEE	AMOUNT PULLED PACKER SET (MD) 867 EZE, ETC. TERIAL USED With
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*(See Instructions and Spaces for Additional Data on Reverse Side)

PRESIDENT



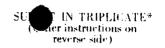
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P.O. Box 27444 -	SIC 11tah 84127		9. WELL NO.			
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			SURVEY OR AREA			
			Sec 10, 21S, 7E SLBM			
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43-015-30107	6203		Emery Utah			
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TEST WATER SEUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF)			
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REPAIR WELL	CHANGE PLANS	(Other)				
(Other)		(Note: Report results of	of multiple completion on Weil tion Report and Log form.)			
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AUG 26 1982

DIVISION OF OIL, GAS & MINING

18. I hereby carries the the foreging is true and correct		
signed redern k G/ Jaege	TITLE PRESIDENT	DATE 8/14/82
(This space for Federal or State office use)		
CONDIT. IS OF APPROVAL, IF ANY:	TITLE	DATE

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING





	5. LEASE DESIGNATION AND SERIAL NO.		
(Do not use this for	RY NOTICES AND REPOR	TS ON WELLS plug back to a different reservoir. such proposals.)	G. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL GAS WELL X			7. UNIT AGREEMENT NAME Sorenson/Marquardt Fee
2. NAME OF OPERATOR	OUDGE GODDODATION		8. FARM OR LEASE NAME
MOUNTAIN RES	OURCE CORPORATION		Ferron Field
P.O. Box 274	44 - SLC, Utah 841	27	9. WELL NO.
	ort location clearly and in accordance wit		MRC #2 10. FIELD AND POOL, OR WILDCAT
	0 FWL Section 10		11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA
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43-015-30107	15. SLEVATIONS (Show when 6203	her OF, RT, GR, etg.)	12. COUNTY OF PARISH 13. STATE Emery County Utah
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		C. S.	EP 15 1982
			IVISION OF
signed Frederick	G. Jaeger TITLE	President	DATE 9/14/82
(This space for Federal	or State office use)		
APPROVED BY	OVAL, IF ANY:		DATE

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

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	TEST WATER SHUT-OFF	PULL OR ALTER CASING) "############## !	USL'AIMING .	7 BLL
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	See also space 17 below.) At surface			Ferron	
4.	LOCATION OF WELL (Report location			MRC #2	NILDCAT
Ψ.		Salt Lake City, Utah	84127		
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	DIVIS	SION OF OIL, GAS, AND I	MINING	5. LEASE DESIGNATION	AND BERIAL NO.

WELL SHUT IN WAITING HOOK-UP

8. I hereby certify that the foregoing is true and correct SIGNED V. Le ROV Hansen	TITLE _	Vice President	DATE 12/5/82
(This space for Federal or State office use)			
APPROVED BY CONDIG. IS OF APPROVAL, IF ANY:	TITLE _		DATE

MOUNTAIN RESOURCE CORPORATION

P. O. BOX 27444 - SALT LAKE CITY. UTAH 84127

December 6, 1982

State of Utah Natural Resources and Energy Oil, Gas and Mining 4341 State Office Building Salt Lake City, Utah 84114

Attn: Sandy Bates

Ref: MRC #2, Ferron - MRC #8 and MRC #9 Well, Monthly Report

Dear Sandy:

Enclosed is our first monthly reports for the Ferron - MRC #8 and #9 Wells and a December report for the MRC #2 Well. The Ferron - MRC #8 & MRC #9 Wells were spudded in November. Final logs are not yet available and will be sent to your office when we receive them.

All three wells are under "TIGHT HOLE" status and we would request you keep all information confidential for the full period allowed (seven months).

Thank you

Sincerely,

MOUNTAIN RESOURCE CORPORATION

rederick G. Jaeger

President

VLH/lt state-disk 1

Encl: well reports

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OU GAS & MINING

(Other)



	DEPARTMENT OF NATURAL RESOURCES	, ,	
_	DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATIONFEE-	AND BERIAL NO.
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	MOUNTAIN RESOURCE CORPORATION	Sorenson/Marqu	
3.	ADDRESS OF OPERATOR	9. WELL NO.	
_	P.O. Box 27444, Salt Lake City, Utah 84127	MRC #2	
٦.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, O	A WILDCAT
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WELL SHUT IN WAITING HOOK-UP



81GNED Frederick . Jacyer	rrect President	DATE 4/5/83
(This space for Federal or State onice use) APPROVED BY COLDILL IS OF APPROVAL, IF ANY:	TITLE	DATE



MOUNTAIN RESOURCE CORPORATION

May 18, 1983

State of Utah Natural Resource and Energy Oil, Gas and Mining 4341 State Office Building Salt Lake City. Utah 84114

Attention:

Ms. Sandy Bates

Reference:

Monthly reports - Emery County, Utah

Ferron-MRC #12 and 13 Ferron-MRC #8 and 9 MRC #2, MRC #14

Dear Sandy:

Enclosed are our April monthly reports for the above captioned wells. Please note that these wells are on a "TIGHT HOLE" status and we request that you keep this information confidential for the full statute period.

Thank you.

Sincerely,

MOUNTAIN RESOURCE CORPORATION

V. LeRoy Hansen Vice President

VLH/1t

Encl:

DIVISION OF

MAY 0.0 1980

COMDALL MS OF APPROVAL, IF ANY:

DEPARTMENT OF NATURAL RESOURCES



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2. NAME OF OPERATOR				8. FARM OR LEASE NA	_
MOUNTAIN RESOURCE CO	PRPORATION			Sorenson/Marqu	uardt Fee
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P.O. Box 27444, Salt	• •			MRC #2	
4. LOCATION OF WELL (Report local See also space 17 below.) At surface 1369' FNL, 520'FWL,				Ferron Field	OR WILDCAT
1309 FNL, 320 FWL,	Section 10, 1213	o, K/E, SLI	N1	11. SEC., T., E., M., OR SURVET OR AREA	SLE, AND
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·			OH.	DIVISION OF GAS & MINING	
81GNED V. L. Phy: Han (This space for Federal or Sta	ars—	TITLE Vi	ce President		83
APPROVED BY		TITLE		ሰ ልሞጽ	



MOUNTAIN RESOURCE CORPORATION

June 13. 1983

State of Utah Natural Resources and Energy Oil, Gas and Mining 4341 State Office Building Salt Lake City, Utah 84114

Attn: Sandy Bates

Ref : May well reports for the MRC#2, Ferron-MRC 12 and Ferron-

MRC 14 wells.

Dear Sandy:

Enclosed are our May, monthly reports for the MRC#2, Ferron-MRC 12 and Ferron-MRC 14 wells. We would appreceiate these wells being kept under "Tight Hole" status for as long as possible under the statutes for confidential well status.

Thank you

Sincerely,

MOUNTAIN RESOURCE CORPORATION

V. LeRoy Hansen

LA log fans

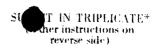
Vice President

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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



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2. NAME OF OP		·		·			FARM OR LEASE	NAME
Mountair	Resource C	corpora	tion			Sc	renson/Mar	quardt Fee
		t Lake	City, Utah 841	27		1	WELL NO.	
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V Daniel Vacanian a	o₩		_					
APPROVED I	OF APPROVAL	IF ANY	TITLE				DATE	



MOUNTAIN RESOURCE CORPORATION

July 22, 1983

State of Utah Natural Resource and Energy

Oil, Gas and Mining

4341 State Office Building Salt Lake City, Utah 84114

Attention:

Ms. Sandy Bates

Reference:

Monthly reports - Emery County, Utah

Ferron - MRC #12 Ferron - MRC #14 Ferron - MRC #2

DIVISION OF

Dear Sandy:

Enclosed are our June reports for the above captioned wells. Please note that these wells are on a "TIGHT HOLE" status.

Also, enclosed for our first month, is a production report for our MRC #2 well. We appreciate the assistance you have provided us throughout this process.

THANK YOU.

Sincerely,

MOUNTAIN RESOURCE CORPORATION

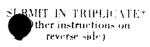
V. LeRoy Hansen Vice President

ENCL:

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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



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2. NAME OF OPERATOR			8. FARM OR LEAS	E NAME
Mountain Resource Co	rporation		Fee	
P.O. Box # 27444, SL	C, Utah 84127	· ·	9. WELL NO. MRC #2	
4. LOCATION OF WELL (Report locati	on clearly and in accordance with an	y State requirements.*	10. FIELD AND PO	OL, OR WILDCAT
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SIGNED . LeRoy House (This space for Federal or State	office use)	Vice President		ıly 22, 1983
COLUIT. 'S OF APPROVAL, I	F ANY:		DATE	





OIL, GAS & MINING

August 22, 1983

State of Utah Natural Resource and Energy Oil, Gas and Mining 4341 State Office Building Salt Lake City, Utah 84114

Attention: Ms. Sandy Bates

Reference: Monthly Reports - Emery County, Utah

Ferron - MRC #12 Ferron - MRC #2

Dear Sandy:

Enclosed are our July reports for the above captioned wells. Please note that these wells are on a "TIGHT HOLE" status.

Also, enclosed for our first month, is a production report for our MRC #2 well. We appreciate the assistance you have provided us throughout this process.

THANK YOU.

Sincerely,

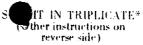
MOUNTAIN RESOURCE CORPORATION

V. LeRoy Hansen Vice President

ENCL:

VLH/vk

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



DIVISION OF OIL, GAS, AND MINING 5. LEASE DESIGNATION AND SERIAL NO. Fee SUNDRY NOTICES AND REPORTS OF 6. IF INDIAN, ALLOTTEE OR TRIBE NAME (Do not use this form for proposals to drill or to deepen or plug bac Use "APPLICATION FOR PERMIT—" for such prop N/A 7. UNIT AGREEMENT NAME WELL WELL XX CTHEE #47 2. NAME OF OPERATOR 8. FARM OR LEASE NAME Mountain Resource Corporation Fee 3. ADDRESS OF OPERATOR 9. WELL NO. P.O. Box # 27444, Salt Lake City, Utah MRC #2 LOCATION OF WELL (Report location clearly and in accordance with any State requirements, At surface 10. FIELD AND POGL, OR WILDCAT Ferron Area 11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA SW1/4NW1/4 Sec. 10 (1369' FNL, 520' FWL) T21S, R7E, Sec. 10 14. PERMIT NO. 15. SLEVATIONS (Show whether of, RT. GR. etc.) 12. COUNTY OR PARISH | 18. STATE API 43-015-30107 6101 GL Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CARING SHOOT OR ACIDIZE ABANDON* SHOUTING OR ACIDIZING ABANDONMENT" (Other) Producing REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Weil Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well under production

18. I hereby certify that the foregoing is true and correct SIGNED Lon Huns	TITLE	Vice President	DATE _	Aug 22, 1983
(This space for Federal or State office use)				
APPROVED BYCONDITE: YS OF APPROVAL, IF ANY:	TITLE _		DATE	



CONFIDENTIAL

WELL STATUS

September 30, 1983

State of Utah Natural Resource and Energy Oil Gas and Mining 4341 State Office Building Salt Lake City, Utah

Attn:

Ms. Sandy Bates

REF:

Montly Reports - Emery County, Utah

Ferron-MRC #12 Ferron-MRC #2

Dear Sandy:

Enclosed are August report for the above captioned wells. Please note that these wells are on a "Tight Hole" status.

Also, enclosed for August, 1983 is a production report for our MRC #2 Well. We appreciate the assistance you have provided us thought out this process.

Thanks again.

Sincerely,

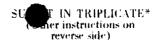
MOUNTAIN RESOURCES CORPORATION

V. LeRoy Hansen

Vice President

VLH/1t

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



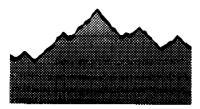
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SIGNED He Roy	Lans TITLE	VICE PRESIDENT	DATE SEPTE	mmbe⊭823, 1
(This space for Federal or St	ate office use)			
APPROVED BY	TITLE		DATE	

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



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	X OTHER		*	7. UNIT AGREEMENT N	AME
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3. ADDRESS OF OPERATOR				9. WELL NO.	
	Salt Lake City, Ut		•	MRC #2	
4. LOCATION OF WELL (Rep. See also space 17 below At surface SW1/4NW1/4 Sect:	10. FIELD AND FOOL, of Ferron Area	E WILDCAT			
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REPAIR WELL	CHANGE PLANS		(Other) Produci	28	
(Other)			Completion or Receit details, and give pertinent de	ults of multiple completion ompletion Report and Log for	
8. I hereby certify that the SIGNED V. LoRoy (This space for Federal	foregoing is true and correct	TITLE Vice	President	DATE Octob	er 31, 1983
APPROVED BY	OVAL, IF ANY:	TITLE		DATE	



MOUNTAIN RESOURCE CORPORATION

Movember 2, 1963

State of Utah Natural Resource and Energy Oil Gas and Mining 4341 State Office Building Salt Lake City, Utah 84114

Attn:

Ms. Sandy Bates

Ref:

Monthly reports:

Emery County, Utah

Ferron-MRC #2 Ferron-MRC #12

Dear Sandy:

Enclosed are our September reports for the above captioned wells. Please note these wells are on a "TIGHT HOLE" status.

Also, enclosed for September, 1983 is a production report for the MRC #2 Well and a Federal operations report for the MRC #12 Well. We appreciate the assistance you have provided us thoughout this process.

Thanks again.

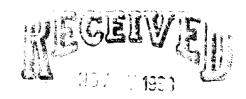
Sincerely,

MOUNTAIN RESOURCE CORPORATION

V. LeRoy Hansen

Vice President

VHL/lt Encl:



DIVISION OF OIL, GAS & MINING



MOUNTAIN RESOURCE CORPORATION

December 15, 1983

State of Utah Natural Resource and Energy Oil Gas and Mining 4341 State Office Building Salt Lake City, Utah 84114

Attn:

Ms. Sandy Bates

Ref:

Monthly reports:

Emery County, Utah

Ferron-MRC #2 Ferron-MRC #12

Dear Sandy:

Enclosed are our November reports for the above captioned wells. Please note these wells are on a "TIGHT HOLE" status.

Also, enclosed for November, 1983 is a production report for the MRC #2 Well and a Federal operations report for the MRC #12 Well. We appreciate the assistance you have provided us thoughout this process.

Thanks again.

Sincerely,

MOUNTAIN RESOURCE CORPORATION

V. LeRoy Hansen Vice President

VHL/lt Encl:

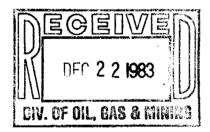
DEPARTMENT OF NATURAL RESOURCES

November	1983
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DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different received Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTES OR TRIBE NAME N/A
OIL GAS GASTES	7. UNIT AGREEMENT NAME #47
Mountain Resource Corporation	8. FARM OR LEASE NAME Fee
P.O. Box 27444 - Salt Lake City, Utah 84127	9. WELL HO. MRC #2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW1/4NW1/4 of Section 10 (1369 FNL, 520 FWL)	10. FIELD AND FOOL, OR WILDCAY Ferron Area
OWI, ANNIA OF SECTION TO (1309 FRE, 320 FWE)	Section 10, T21S, R7E
14. PERMIT NO. API 45-015-30107 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 6101 GL	12. COUNTY OR PARISM 18. STATE Emery Utah
Check Appropriate Box To Indicate Nature of Notice, Repo	ort, or Other Data
NOMICE OF INTENTION TO:	SUBSEQUENT ABPORT OF:
PULL OR ALTER CASING PRACTURE THEAT SHOOT OR ACIDIZE REPAIR WELL (Other) PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® SHOOTING OR ACIDIZE CHANGE PLANS (Other) Production of the purpose of	ABANDONMENT*

proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

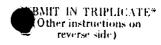
Well under production



CONFIDENTIAL WELL STATUS

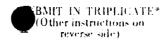
signed Le Roy hapsen	TITLE Vice President	DATE 12/15/83
(This space for Federal or State office use) APPROVED BY CONDITE: 'S OF APPROVAL, IF ANY:	TITLE	DATE

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



. Di	VISION OF OIL, GAS, AND MIN	ING	5. LEASE DESIGNATION AND SERIAL HO.
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2. NAME OF OPERATOR			S. PARM OR LEASE NAME
Mountain Resource Co-	rporation		Fee
P.O. Box 27444 - SLC	Utah 84127		9. WELL NO.
	tion clearly and in accordance with any Si	ate requirements.	MRC #2 10. FIELD AND POOL, OR WILDCAT
	on 10 (1369' FNL, 520 FWL)		Ferron Area
	•		Section 10, T21S, R7E
14. PERMIT NO. API 45-015-30107	15. BLEVATIONS (Show whether DF, H 6101 GL	T, GR, etc.)	12. COUNTY OR PARISH 18. STATE Utah
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	* The state of the	D.	IVISION OF
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8. I hereby certify that the foregoing	ng, is true and correct		
SIGNED / 1 /a to	TITLE Vice	e President	DATE 1/15/84
(This space for Federal or State			
<u> </u>	TITLE Vice	e President	DATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



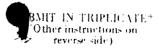
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3. ADDRESS OF OFSEATOR P.O. Box 27444 - SLC Utah 84127		9. WELL NO. MRC #2		
4. LOCATION OF WELL (Report location clearly and in accordance vises also space 17 below.) At surface SW1/4NW1/4 of Section 10 (1369'FNL, 520	•	10. FIELD AND FOOL, OR WILDCAT FERROR Area 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec 10, T21S, R7E		
14. PERMIT NO. 15. SLEVATIONS (Show w) API 45-015-30107 6101 GL	hether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE Emery Utah		
	icate Nature of Notice, Report, a	r Other Data		
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all	Pertinent details, and give pertinent da	mpletion Report and Log form.) tes, including estimated date of starting any		

Well under production

CONFIDENTIAL WELL STATUS

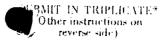
18. I be	ereby certify that the foregoing is true and correct		1991-1991-140-140-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-
81G	NED V LEROY Hansen	TITLE Vice President	DATE 2/15/84
(Tb	is space for Federal or State office use)		`
	POVED BY	TITLE	DATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



DIVISIO	ON OF OIL, GAS, AND M	INING	5. LEASE DESIGNATION	ON AND BERIAL NO.
SUNDRY NOTI	CES AND REPORTS	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOT	THE OR TRIBE NAME
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2. NAME OF OPERATOR	4. 1		8. FARM OR LEASE N	AMB
Mountain Resource Corpor	ation		Fee	
P.O. Box 27444 - SLC, U	Stah 84127		9. WELL NO. MRC #2	
4. LOCATION OF WELL (Report location cle See also space 17 below.) At surface	early and in accordance with any	State requirements.*	10. FIELD AND FOOL, Ferron Area	OR WILDCAT
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18. I hereby certify that the foregoing layt SIGNED (This space for Federal or State office	TITLE Vi	ice President		5/84
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STATE OF UTAH



DEPARTMENT OF NATURAL RESOURCES	rsc side)
DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTER OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	N/A
OIL GAS WELL XX OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	#47 8. FARM OR LEASE NAME
Mountain Resource Corporation	Fee
3. ADDRESS OF OPERATOR	9. WELL NO.
P.O. Box 27444 - SLC, Utah 84127	MRC #2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	Ferron Area
SW1/4NW1/4 of Section 10 (1369' FNL, 520 FWL)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec 10, T21S, R7E
14. PERMIT NO. 15. SLEVATIONS (Show whether or, ar, gr, etc.)	12. COUNTY OR PARISH 18. STATE
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent day proposed work. If well is directionally drilled, give subsurface locations and measured and true ver well is under production	
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CONFIDENTIAL WELL STATUS

S. I hereby certify that the foregoing is true and correct		
SIGNED Haller Human	TITLE Vice President	DATE 4/15/84
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

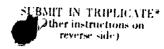
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

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	reverse side)	
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SMOOT OR ACIDIZE	ABANDON*		FRACTURE TREATMENT SHOUTING OR ACIDIZING		LTERING CABING
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STATE OF UTAH DEPARAMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



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STATE OF UTAH DE(TRIMENT OF NATURAL RESOURCES

•	SUBMIT IN TRIPLICATE* (Other instructions on
1	reverse side)

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Mountain Resource Co	orporation		8. FARM OR LEASE WAME Fee
P.O. Box 27444 - SLC			9. WELL NO. MRC #2
4. LOCATION OF WELL (Report locat See also space 17 below.) At surface	tion clearly and in accordance with	h any State requirements.	10. FIELD AND POOL, OR WILDCA
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			Sec 10, T21S, R7E
14. PERMIT PO. API 45-015-30107	15. ELEVATIONS (Show wheel 6101 GL	ber UF, HT, GR, etc.)	12. COUNTY OF PARISH 14. STATE Emery Utah
16, Check	Appropriate Box To Indica	te Nature of Notice, Report, or (
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TEST WATER SEUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
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(Orher)		tinent details, and give pertinent dates, locations and measured and true verte	of multiple completion on Well letion Report and Log form.)
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A CONTRACT	J.HAT.		
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l. I hereby certify that the foregoin	E is true and correct		
SIGNED V LEROY Banser	HZ. TITLE	Vice President	DATE 8/27/84
BIGNED LE LOY	TITLE _	Vice President	DATE 8/27/84

STATE OF UTAH ARTMENT OF NATURAL RESOURCES

COMPLAN TRIPLACATE
(Other instructions on feverse side)

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Mountain Resource	Corporation	Fee	SMAN SEAS, SO MA
P.O. Box 27444 - S		MRC	# 2
4. LOCATION OF WELL (Report lo See also space 17 below.) At surface	ocation clearly and in accordance with any S	,	TLD AND POOL, OR WILDO
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6. Che	ck Appropriate Box To Indicate Na		
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REPAIR WELL	CHANGE PLANS	(Other)	
(Other)	TED OPERATIONS (Clearly state all pertinent of directionally drilled, give subsurface location	(Note: Report results of multi- Completion or Recompletion Rep	ple completion on Well
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	• •	SEP 25 1984	
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		SEP 25 1984	
I hereby certify that the forego		SEP 25 1984 DIVISION OF OIL GAS & MINING	
SIGNED LEROY HAIS	TITLE Vice	SEP 25 1984	
SIGNED IK Kay	TITLE Vice	SEP 25 1984 DIVISION OF OIL GAS & MINING	
v Lekoy nyns	to office use)	SEP 25 1984 DIVISION OF OIL GAS & MINING	

	TIMENT OF NATURAL		The state of
DIVI	SION OF OIL, GAS, AN	ID MANUAG	5. LEARS DESIGNATION
SUNDRY NO	TICES AND REPOR	OTC ON WELL C	6. IF INDIAN, ALLOTTER
Use "APPLI	possis to drill or to deepen or ICATION FOR PERMIT—" for	r plug back to a different reservoir.	N/A
OIL WELL XX OTHER			1. UNIT AGREMENT HAS
Mountain Resource Core	poration		S. FARM OR LEADE HAM! Fee
P.O. Box 27444 - SLC,			*. Wall so. MRC #2
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance wit	th any State requirements.	Ferron Area
SW1/4NW1/4 of Section	10 (1369' FNL, 520	FWL)	II. abc., T., E., M., OR AL. STEVET OR AREA
14. FERMIT NO.			Sec 10, T21S,
API 45-015+30107	18. BLEVATIONS (Show when	her of, st, ca. etc.)	11. cours on Falles
,14. Check A	ppropriate Box To Indica	ate Nature of Notice, Report, a	Cher Data
NOTICE OF INTE	MAION 20:		SEQUENT ESPORT OF:
TEST WATER SEUT-OFF	FULL OR ALTER CARING	WATER SHUT-OFF	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	REPAIRING WEE
SHOOT OR ACTUALS	ABANGON*	SHOUTING OR ACIDITING	ALTERINE CARL
	CHANGE PLANA	(Other)	
17. DESCRIPE PROPORED OR COMPLETED OF proposed work. If well is directly		(Nors: Report read	ilts of multiple completion on mpletion Report and Log form.
Well did not produce do	o to gas market con	ditions	
14. I hereby certify that the foregoing la			, .
SIGNED VIEROY Mausen		Vice President	DATE 8/5/85
(This space for Federal or State office	use)		
APPROVED BY CORDIA. IS OF APPROVAL, IF AN	TITLE		DATE

*See Instructions on Reverse Side



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ●(801-538-5340)

Operator name and address:

	1		1
D	1	- 4	
Page.		ot.	



金子の かいじょうし 人名英格兰 地名 こうかん ないし ないない ないない

MONTHLY OIL AND GAS PRODUCTION REPORT

•MOUNTAIN RESOURCE CORP P O BOX 27444 SALT LAKE CITY UT 84127 ATTN: LEROY HANSEN				Utah Account No. N7130 Report Period (Month/Year) 5 / 87 Amended Report							
Well Name	Producing		Production Volume								
API Number Entity Location	Zone	Oper	Oil (BBL)	_ 0	Gas (MSC	CF)		Water	(BBL)	<u> </u>	
FERRON MRC #12 4301530154 08224 21S 07E 3	FRSD										
FERRON MRC #16	,,,,,,			十							
4301530182 08225 215 07E 3	FRSD				· · ·						
FERRON MRC #18 4301530186 08226 218 07E 3	FRSD									•	
4301530186 08226 218 07E 3 FERRON MRC #17	rksu	<u> </u>		+					-		
4301530185 08227 21S 07E 4	FRSD										
FERRON MRC #2	506D										
4301530107 08228 21S 07E 10 FERRON MRC #19	FRSD							-	· <u>·</u>		
4301530190 08229 21S 07E 10	FRSD					•					
(RON MRC #20					····						
4301530189 08230 21S 07E 9	FRSD		·								
FERRON-MRC #22 4301530209 10050 20S 07E 22	FRSD	ł									
FERRON-MRC #27				\top				 			
4301530216 10051 20S 07E 22	FRSD			_							
FERRON-MRC #21 4301530208 10052 21S 07E 10	FRSD										
				\dashv					·		
	-										
				\dashv		,					
	т	OTAL				·					
	•	Q I AL									
Comments (attach separate sheet if nece	ssary)						<u> </u>				
					• .			e elejí je			**
· · · · · · · · · · · · · · · · · · ·	· · · · · ·					.:			*		
I have reviewed this report and certify the	information	to be	accurate and complete.	0	ate —			• • • • •		-	·
Asian	*•		· .			•				4.4	•
Authorized signature				7	'elephone			%	- ,		
waringitaen siänterme								•	34		



QUESTAR ENERGY COMPANY

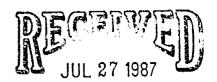
A SUBSIDIARY OF MOUNTAIN FUEL RESOURCES, INC.

18185

79 SOUTH STATE STREET • P.O. BOX 11450 • SALT LAKE CITY, UTAH 84147 • PHONE (801) 530-2400

PECEIVED

JUL 17 1987 MOUNTAIN RESOURCE CORP. July 15, 1987



DIVISION OF CfL, GAS & MINING

Utah Natural Resources Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180

Gentlemen:

いったのできているとなるを教をという。 いっしょう いきない

Re: Ferron Field

Emery County, Utah

Please be advised that effective April 1, 1987, Questar Energy Company acquired Mountain Resource Corporation's interest in the Ferron Field Wells under the Agreement of Sale and Purchase dated June 9, 1987. This sale included the productive MRC Wells Nos. 2, 16, 18, 19, 20, 21, 22, and 27, and the non-productive MRC Wells Nos. 12 and 17. Questar Energy Company took over physical operation of the wells in June 1987.

Any correspondence regarding these wells after April 1, 1987, should be directed to Questar Energy Company. If you require further information, please contact Mr. Jeff Stokes of Questar Energy Company at 530-2019.

Sincerely,

Questar Energy Company

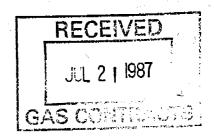
Mountain Resource Corporation

J. J Stokes

Director, Gas Acquisition

V. LeRoy Hansen Vice President

JJS/ao



STATE OF UTAH DIVISION OF OIL, GAS AND MINING CEMENTING OPERATIONS

COMPANY NAME: Questar Energy Corp.
WELL NAME: Ferron MRC #Z (43-015-30107)
QTR/QTR SWNW (?) SECTION 10 TOWNSHIP 215 RANGE 7e
CEMENTING COMPANY: Halliburton WELL SIGN 45
INSPECTOR: C.J. Kierst DATE: 11-20-90
CEMENTING OPERATIONS:
PLUGBACK: SQUEEZE: CASING: P-A ZONE: 465
SURFACE CASING: 45 INTERMEDIATE PROD CASING: 45
PERFORATIONS 45 SQUEEZE PRESSURE
CASING INFORMATION:
Surface - SIZE 7" GRADE: est 23# HOLE SIZE: DEPTH: 115
SLIBRY TNEORMATION:
1. CLASS: "G" (neat) LEAD: TAIL:
2. SLURRY WEIGHT: 7 LEAD: TAIL:
3. WATER (GAL/SK) 5.2 gal/ou LEAD: TAIL:
4. COMPRESSIVE STRENGTH PSI @ mydrostatic per stage HR 2 hr. final cure.
PIPE CENTRALIZED Yes CEMENTING STAGES 3
LOST RETURNS REGAIN RETURNS BARRELS LOST
TOP OF CEMENT Surface PERF INTERVAL 8 holes @ 164' 70
CEMENT TO SURFACE? 405
ADDITIONAL COMMENTS: Level after 3rd phase fell 5 to 7 and was filletto
surface after euring for 2 hrs (took about 12 bbl. of addil ent.)
Cog. perfect to pump coment around backside of 4th to fillannulus
0451T between 7". Pulled 1021' thg.

DEPARTMENT OF NATURAL RESOURCES

	6. Lease Designation and Serial Number
	Fee
or the second of the second	7. Indian Allottee or Tribe Name
oned wells.	. Unit or Communitization Agreement
30 4	#47
T T	9. Well Name and Number
NING	MRC #2
	10. API Well Number
	43-015-30107
oer Occoo	11. Field and Pool, or Wildcat
2600	Ferron KGS
County	: Emery
	: UTAH
E, REPO	RT. OR OTHER DATA
SUBSE(QUENT REPORT Original Form Only)
(00000000	•
-	New Construction
	Pull or Alter Casing
1\$	Shoot or Acidize Vent or Flare
njection	☐ Vent or Flare
	Water Shut-Off

DIVISION OF OIL, GAS AND MINING 6. Lease Designation and Serial Num Fee				
SITISION OF OIL, GAS AND MININ		Fee n Allottee or Tribe Name		
SUNDRY NOTICES AND REPORTS Of not use this form for proposals to drill new wells; deepen existing wells; or to recover the such proposals to drill new wells; deepen existing wells; or to recover the such proposals to drill new wells; deepen existing wells; or to recover the such proposals to drill new wells; deepen existing wells; or to recover the such proposals to drill new wells.	WELLS			
1. Type of Weil	DIV.5:01: 0F 9. Well			
Oil Gas Other (specify)		Name and Number NRC #2		
Questar Energy Company		/ell Number		
3. Address of Operator		-015-30107		
P. O. Box 11070; Salt Lake City, UT 84147	1/9011 520 0000 1	and Pool, or Wildcat erron KGS		
5. Location of Well Footage : 1368' FNL 520' FWL 43-0/5-30/07 County : Emery QQ, Sec, T., R., M. : SW NW 10-T21S-R7F				
12. CHECK APPROPRIATE BOXES TO INDICATE NA NOTICE OF INTENT	TURE OF NOTICE, REPORT, OF	OTHER DATA		
(Submit in Duplicate)	SUBSEQUENT F (Submit Original Fo	REPORT wm Only)		
Abandonment New Construction Casing Repair Pull or Alter Casing Recompletion Shoot or Acidize Vent or Flare Multiple Completion Water Shut-Off Other	Abandonment '	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off		
Approximate Date Work Will Start	Date of Work Completion 11/14	/90		
	Report results of Multiple Completions and R on WELL COMPLETION OR RECOMPLETIO Must be accompanied by a cement verification.	N AND LOG form.		
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertin locations and measured and true vertical depths for all markers and measured.	ent details, and give pertinent dates. If well is d	irectionally drilled, give subsurface		
On November 12, 1990, a contract workover rig was moved in and abandonment operations were commenced. Upper wellhead was removed and BOP's installed. Tubing was pulled and packer layed down. The 4-1/2" casing was perforated with four 3/8" holes at 164' KBM. Tubing was run and cement plugs were layed from 953' to 500' and 476' to 200' with 35 sacks and 25 sacks class "G" cement. Tubing was layed down & 40 sacks class "G" cement circulated down the 4-1/2" casing to 163' & up the 4-1/2" x 7" annulus. Full returns throughout. The 4-1/2" x 7" casing was cut off on November 14th 3' below ground level. Cement level was at the surface on both strings. A regulation dry hole marker was installed & cellar back filled. The abandonment was witnessed by a State representative.				
	V.			
•				

14. I hereby certify that the foregoing is true and correct	
\sim \sim \sim \sim	Staff
Name & Signature	Lynn J. Garner Tille Petroleum Engineer Date 1/16/91
(State Use Only)	

Bou Reiner Wesper Rock Springs 1-307-382-9791

Ferron MRC #2
Emery County, Utah

43-0/5-30/07 660

:::iont Well Status

See attached schematic diagram. Wellhead is a 2000 psi hammer nuttype mounted on the 4-1/2" production casing.

Procedure

9- 1 T

- Move in and rig up workover unit. Bleed off any wellhead pressure and load the well with fresh water. Remove hammer nut and install adaptor flange and dual gate BOP.
- Release packer (manufacturer and type unknown) and circulate well with fresh water. Pull out of hole and lay down packer (if packer cannot be released, run jet cutter and cut tubing just above packer and proceed to spot cement plug; step now 4).

Formorate 8 holes in 4-1/2" casing at 161-18 (4 SPF) with 3-1/1" hollow carrier gun.

Fig. 2-3/8" tubing open ended to PBTD (estimated depth: 1040'). Spot 75% subjective (approx. 65% stoks) of cement from PBTD to approximately 200' in 2 or 3 stages, pull out of hole, laying down tubing).

Vestablish circulation and circulate 35 cm feet of cardown 4-1/20 casing, thru squeeze perforations at 161-16 back to surface up the 4-1/20 X 70 casing annulus. Rivershover unit.

The off casing 3' below surface. Weld on plate and drawn the casing a below surface.

Athn: Mr Jim Thompson 2 pages re Ferron MRC #Z 1639 FNL 520 FWL Sec 10 215 7E Emery cty, UT

Please let me know if this
looks sufficient we will send
nord copy. Thanks
Bob Reiner
(301) 382-9791

1

=+/

Form 9

STATO OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

DEPARTMENT OF NATURAL RESOURCE	6. Lease Designation and Serial Number
DIVISION OF OIL, GAS AND MININ	G Fee
	7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS O	\sim
Do not use this form for proposals to drill new wells, deepen existing wells; or to reer	nter plugged and abandoned welts. 8. Unit or Communitization Agreement
Use APPLICATION FOR PERMIT—for such propos	Ale
1. Type of Well Qil YY Gas Other (specify)	9. Well Name and Number
Well Well U	Ferron - MRC #2
2. Name of Operator	10. API Well Number
Questar Energy Company	43 015 30107
3. Address of Operator	4. Telephone Number 11, Field and Pool, or Wildcat
P. O. Box 11450; Salt Lake City, UT 84147	(801) 530-2600 Ferron Field
5. Location of Well	<u>_</u>
Footage :	County : Emery
QQ, Sec, T., R., M. : Sec. 10, T21S, R7E	State : UTAH
12 CHECK APPROPRIATE BOXES TO INDICATE NA	TURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
Abandonment New Construction	Abandonment * New Construction
Casing Repair Pull or Alter Casing	Casing Repair Pull or Alter Casing
Change of Plans Recompletion	Change of Plans Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to Injection Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat Water Shut-Off
Multiple Completion Water Shut-Off	OtherCHANGE_OF_OPERATOR
Other	CHANGE OF OPERATOR
	Date of Work Completion
Approximate Date Work Will Start	
	Report results of Multiple Completions and Recompletions to different reservoirs
	ON WELL COMPLETION OR RECOMPLETION AND LOG form.
	 Must be accompanied by a cement verification report.
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertini	ant details, and give pertinent dates. If well is directionally drilled, give subsurface
locations and measured and true vertical depths for all markers and zones pertin	ant to this work.)
	, · · · · · · · · · · · · · · · · · · ·
Questar Energy Company has merged with an af	
Corporation) and requests that State of Utah	files and records be changed to reflect
the following change of operator:	
UNIVERSAL RESOURCES G	ORPORATI ON
P. O. Box 11070	MAR () 4 1991
Salt Lake City, UT 84	147
(801) 530-2600	™ ' '
(001) 000 2000	une a Wining
Universal Resources Corporation will be resp	
of this lease for the operations conducted o	
or this rease for the operations conducted o	in the reased rands or portrons thereor.
Effective date should be January 1, 1991.	
Effective date should be bandary 1, 1991.	
•	
14. I hereby certify that the foregoing is true and correct	
\	Vice President 2/1/21
Name & Signature	McGinley Title Marketing Date 2/1/9/
(State Use Only)	
\ '	



FRED A. MORETON & COMPANY

INSURANCE - SURETY BONDS - EMPLOYEE BENEFITS

May 10, 1991



DIVISION OF OIL GAS & MINING

Utah State Division of
Oil Gas & Mining
355 West North Temple
Three Triad Center, Suite 350
Salt Lake City, Utah 84180

RE: Wexpro Co., Celsius Energy Co. & Questar Energy Co. \$80,000 Blanket Oil & Gas Well Drilling Bond Bond SL6255033

Gentlemen:

Enclosed is a rider on the captioned bond changing Questar Energy Company to Universal Resources Corporation as Questar Energy merged into Universal Resources January 31, 1990.(copy of merger enclosed). Please attach the rider to the bond on file.

If there are any problems with the rider, please contact our office direct.

Sincerely,

Sharron Rushton

cc: Garry Liston

Wexpro Co. et al

P.S. Please forward acknowledgment of acceptance to our office at the address below.

RECEIVED

MAY 16 1991

QUESTAR CORPORATION LEGAL DEPT. SALT LAKE





The State of Texas

SECRETARY OF STATE CERTIFICATE OF MERGER

UNIVERSAL RESOURCES CORPORATION

The undersigned, as Secretary of State of the State of Texas, hereby certifies that Articles of Merger of

QUESTAR ENERGY, INC.
(A UTAH NO PERMIT CORPORATION)

INTO

UNIVERSAL RESOURCES CORPORATION
(A TEXAS CORPORATION)

duly signed pursuant to the provisions of the Texas Business Corporation Act, have been received in this office and are found to conform to law.

ACCORDINGLY, the undersigned, as such Secretary of State, and by virtue of the authority vested in the Secretary by law, hereby issues this Certificate of Merger and attaches hereto a copy of the Articles of Merger.



Dated	JANUARY 31	. 19_90
		, · · · · · · · · · · · · · · · · · · ·
Effective	date _JANUARY 31	19 ⁹⁰

Secretary of State

\$ \$



RIDER

To be attached to and form part of Bond No	SL6255033		(Oil & Gas V	Well Drilling	Bond)
in favor of State of Utah					_
It is agreed that:					
1. The Underwriter gives its consent to the c	change of the Name or I	rincipal Address of the Inst	red from		•
Wexpro Company and Celsium	ıs Energy Company	and Questar Energ	y Company		
to		·			•
	o Francii Componi	t mmå Hudanassa Dag		·.	-
Wexpro Company and Celsiu	is Energy company	and universal Res	ources corp	JIALION	•
PROVIDED, however, that the liability of the rider shall not be cumulative.	e Underwriter under th	e attached bond and under		l as changed by th	iis
2. This rider is effective as of noon on	June 25, 1991	The American T	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
Wexpro Company		The American I	istrance Con)	
BY: AST OLL	title 7	Gary W. Manville	thorized Agent Attor	ney-in-Fact	[']
Celsius Energy Company		New Names of Ins	ureds:		
ay. 08V 500 l	title 30	Wexpro Company			કહે
Questar Energy Company by Univ	v	ву: СОГ)	tit	le U
By: SA	title //	Celsius Energy Co	mpany		J.
CHANGE OF NAME OR ADDRESS RIDER. For use standard bonds, consent to the change in name or add.		ву:			•
Revised to May, 1957. 38 5151=-5-66		Universal Resource	es Corporati	tit on	ie
*		BY: 58/62		ر ئود، 	27

AFFIDAVIT OF QUALIFICATION FOR SURETY COMPANIES

STATE OF UTAH COUNTY OF SALT LAKE SS

Gary W. Manville BEI	NG FIRST DULY SWORN, ON OATH DE
POSES AND SAYS THAT HE IS THE AT	TTORNEY-IN-FACT OF SAID COMPANY
AND THAT HE IS DULY AUTHORIZE	ED TO EXECUTE AND DELIVER THE
FOREGOING OBLIGATIONS: THAT SA	AID COMPANY IS AUTHORIZED TO EXE.
CUTE THE SAME AND HAS COMPLIEI	D IN ALL RESPECTS WITH THE LAWS OF
UTAH IN REFERENCE TO BECOMING	SOLE SURETY UPON BONDS, UNDER-
TAKINGS AND OBLIGATIONS.	
SUBSCRIBED AND SWORN TO BE-	Mare 2/11 / 1/1/2 - 3/1/2-
FORE ME, THIS25th DAY OF	VIVE VIIIMAN VI
T A TO 40 07	

(SEAL) Sharron Rushton MY COMMISSION EXPIRES:

July 1, 1991 🕖

649 East South Temple Salt Lake City, Utah 84102 649 East South Temple

Salt Lake City, Utah

(RESIDENCE)

(SURETY SEAL)

(THIS FORM REQUIRED TO BE FILLED OUT BY SECTION 31-24-3, UCA 1953)

	Of Oil, Gas and Mining OR CHANGE HORKSHEET Routing: 1-UCRA-
	Il documentation received by the division regarding this change. each listed item when completed. Write N/A if item is not applicable. $\frac{1-49A^4}{2-DTS} = \frac{1-49A^4}{2-DTS} = 1-49A$
	ge of Operator (well sold)
The ope	erator of the well(s) listed below has changed (EFFECTIVE DATE: $\frac{1-1-91}{2}$)
TO (nev	UNIVERSAL RESOURCES CORP. FROM (former operator) QUESTAR ENERGY COMPANY (address) P. O. BOX 11070 SALT LAKE CITY, UT 84147 M. B. MCGINLEY Phone (801) 530-2600 account no. N7500 (Addd 6-26-91) N7500 (Addd 6-26-91) Add (100 - 10
Hell(s)	(attach additional page if needed):
Name: I Name: I Name: I Name: I Name: I Name: I	ERRON MRC #16/FRSD
OPERATO	OR CHANGE DOCUMENTATION **QUESTAR ENERGY & UNIVERSAL RESOURCES/ONE IN THE SAME CO.
<u> </u>	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>former</u> operator (Attach to this form). $(3-4-91)(5-23-91)$
<u>Lee</u> 2.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>new</u> operator (Attach to this form). $(3-4-91)(5-23-91)$
	The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) $\frac{1}{\sqrt{1000}}$ If yes, show company file number: $\frac{4070436}{1000}$.
n	(For Indian and Federal Hells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
	Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-2-91)
<u> Fel</u> 6.	Cardex file has been updated for each well listed above.
<u> Fel</u> 7.	Well file labels have been updated for each well listed above.
Ice 8.	Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
Jef-9.	A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ITITY REVIEW

- (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 1/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

OND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1). The new operator of any fee lease well listed above has furnished a proper bond. Bond rides received 5-23-91 "Ouester to Universal Resources Corp. e.H. 6-25-91,"
- 2. A copy of this form has been placed in the new and former operators' bond files.
- Today's date _______ 19___. If yes, division response was made by letter dated ______ 19___.

EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated $\frac{7/9/9}{100}$ $\frac{199}{100}$, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

ILMING

1. All attachments to this form have been microfilmed. Date:

July 10

19 9/

ILING

- 1. Copies of all attachments to this form have been filed in each well file.
- The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.

CTHENTS

91030/. m.B. mcbinley / Universal & Oustas - Co. Name is Universal Resources Inc. not Corp.

Also, requested Letter from DOBM, stating hand rider is required to use current bond.

910311 Btm / moab Have received doc. "unsure if it is a open chy or merger". Will call when

approved.

910523 Bond rider received "Universal Resources Corporation" eff. 6-25-91. 910702 Bhm/Moub still Questas. Bhm/s.Y. Approved murges eff. 4-2-91.



UNIVERSAL RESOURCES CORPORATION

79 South State Street / P.O. Box 11070 / Salt Lake City, Utah 84147 / (801) 530-2600

July 23, 1991



DIVISION OF OIL GAS & MINING

Mr. Dan Staley
Adm. Supervisor Oil & Gas
State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Staley:

RE: Notification of Sale or Transfer of Lease Interest Ferron Area

Emery County, Utah

We are in receipt of your letter dated July 8, 1991 to Mr. M. B. McGinley. Pursuant to that letter please find enclosed a copy of our notice to owners in the Ferron Wells wherein we advise that Universal Resources Corporation is now the Operator of these wells.

If anything further is needed, kindly advise.

Very truly yours,

(09-T21S-R7E) API No. 43-015-30189 Ferron MRC 20 API No. 43-015-30216 Ferron MRC 27 (22-T20S-R7E) G. H. Bain Division Order Specialist Ferron MRC 02 (10-T21S-R7E) API No. 43-015-30107 Ferron MRC 21 (10-T21S-R7E) API No. 43-015-30208 GHB/mto API No. 43-015-30190 Ferron MRC 19 (10-T21S-R7E)

Enclosures

UNIVERSAL RESOURCES CORPORATION

79 South State Street / P.O. Box 11070 / Salt Lake City, Utah 84147 / (801) 530-2600

July 22, 1991

TO ALL ROYALTY AND OVERRIDING ROYALTY OWNERS

RE: Ferron MRC Well No. 2 (10-T21S-R7E)
Ferron MRC Well No. 19 (10-T21S-R7E)
Ferron MRC Well No. 20 (09-T21S-R7E)
Ferron MRS Well No. 21 (10-T21S-R7E)
Ferron MRC Well No. 27 (22-T20S-R7E)
Emery County, Utah

This is to notify you that Questar Energy Company merged into Universal Resources Corporation effective January 31, 1990 with Universal Resources Corporation being the surviving entity.

Universal Resources Corporation is now the Operator for the referenced wells.

Very truly yours,

G. H. Bain Division Order Specialist

GHB/mto

Enclosure

July 1991

ROYALTY & OVERRIDING ROYALTY OWNERS FERRON MRC WELL NOS. 2, 19, 20, 21 & 27 Emery County, Utah

Owner No. 01717 Mack V. Bunderson 395 South 1st East Orangeville, UT 84237

Owner No. 01719
James B. Lindsay
P. O. Box 17465
Salt Lake City, UT 84117

Owner No. 00421 Orval E. & Leona Sorensen Pioneer Apts. #23 912 West 8th Street Gillette, WY 82716

Owner No. 01720 Evan W. Hansen 1815 East Creek Road Sandy, UT 84092

Owner No. 01816 Helen S. McKendrick 4319 Deno Drive West Valley, UT 84120

Owner No. 01818 Carolyn S. Palfreyman 4745 South 4620 West Kearns, UT 84118

Owner No. 01787 Evan W. Hansen and Geneva B. Hansen, Husband & Wife 1815 East Creek Road Sandy, UT 84092

Owner No. 01244
Fina Oil & Chemical Co.
P. O. Box 2159
Dallas, TX 85221

Owner No. 01726
Bertha G. Peterson,
Trustee of the Bertha G.
Peterson Family Trust
Dated 3/19/86
P. O. Box 267
Ferron, UT 84523

Owner No. 01718 Thomas E. Wolter 2806 Cedarville Kingwood, TX 77339

Owner No. 00419 Howard R. & Elsie Sorensen P. O. Box 56 Emery, UT 84522

Owner No. 01439 Lydia T. M. Sorensen 307 West First South Manti, UT 84642

Owner No. 01721 George W. Marquart 642 Springhill Drive Murray, UT 84107

Owner No. 01817 Andrew M. Sorensen P. O. Box 27 Emery, UT 84522

Owner No. 01723 John D. Adamson 3098 Metropolitan Way Salt Lake City, Ut 84109

Owner No. 01788
George W. Marquart and
Bernece Marquart,
Husband & Wife
642 Springhill Drive
Murray, UT 84107

Owner No. 01933
Max H. Ralphs Family
Limited Partnership
4525 South 2300 East, #103
Salt Lake City, UT 84117

Owner No. 01727
George A. & Dora J. Peterson
P. O. Box 27
Ferron, UT 84523

July 1991

ROYALTY & OVERRIDING ROYALTY OWNERS (Cont.) FERRON MRC WELL NOS. 2, 19, 20, 21 & 27 Emery County, Utah

Owner No. 00432 W. Hughes Brockbank 165 Village Blvd. #4 P. O. Box 8142 Incline Village, NV 89450

Owner No. 01790 Whitney D. Hammond P. O. Box 568 Vernal, UT 84078

Owner No. 00410 Eleanore George P. O. Box 224 Ferron, UT 84523

Owner No. 00412
William & Florence Behling
P. O. Box 35
Ferron, UT 84523

Owner No. 01730 Bruce A. Behling P. O. Box 154 Ferron, UT 84523

Owner No. 00389
Intermountain Nat. Gas Co.
165 Village Blvd., #4
P. O. Box 8142
Incline Village, NV 89450

Owner No. 01724 Camshares Limited P. O. Box 11492 Salt Lake City, UT 84108

Owner No. 00190 Utah Division of State Land and Forestry 355 West North Temple 3 Triad Center, Suite 400 Salt Lake City, UT 84180 Owner No. 01789 Hugh W. Colton P. O. Box 9 Vernal, UT 84078

Owner No. 01820 Ellen R. Anderson, Personal Representative of the Estate of Dewey C. Anderson 2134 St. Marys Drive Salt Lake City, UT 84108

Owner No. 00411
Bruce A. & Evelyn Behling
P. O. Box 154
Ferron, UT 84523

Owner No. 01729
Jason William Behling
P. O. Box 434
Ferron, UT 84523

Owner No. 00407 Thomas P. & Loye J. Thompson P. O. Box 594 Orangeville, UT 84537

Owner No. 00405 UMC Petroleum Resources Co. P. O. Box 100818 Houston, TX 77212

Owner No. 00413 George C. & Gladys B. Whitlock 1236 East 2nd Street Mesa, AZ 85203

Owner No. 00003 Celsius Energy Company P. O. Box 11070 Salt Lake City, UT 84147